

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

.....
.....
.....

Checked by Chief

Approval Letter

Disapproval Letter

VWB
9-8-72

COMPLETION DATA:

Date Well Completed

11-26-7

Location Inspected

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

Agreement 10-1-17 Lease Combed to Han
L. Jacobs

TEJAS GAS CORP.

Tejas Gas Bldg. / P. O. Box 2806 / Corpus Christi, Texas 78403

August 31, 1972

Re: Development Plan-U6355
Tejas Gas Co. Fed. 355-1
Cisco Springs, Field
Grand County, Utah

United States Geological Survey
Salt Lake City District
8416 Federal Building
Salt Lake City, Utah 84111

Attention: Mr. Gerald Daniels, District Engineer

Gentlemen:

Kindly accept this attachment to our "Application to Drill" as Tejas' plan for surface use in connection with the drilling of the above named test well.

1. Existing Roads: See attached land plat.
2. Planned Access Roads: See attached land plat.
3. Location of Well: See attached survey and land plat.
4. Lateral Roads to wells' location: None, since this is first well to be drilled.
5. Location of Tank Batteries and Flowlines: To be determined after production, if any.
6. Location and Types of Water Supply: Colorado River at Old Pump House south of Cisco.
7. Methods of handling waste disposal: Earthen pit 10'x20' and chemical toilet.
8. Location of Camps: None.
9. Location of Airstrips: None.
10. Location layout of Rig: See attached Viking Drilling Co. Rig layout.
11. Plans for Restoration of Surface: When operations are completed, top soil will be pushed back into reserve and burn pit, then seeded and watered.
12. Other Information: Rig will be set up with no cat work except digging 10'x20' reserve pit.

Respectfully submitted,

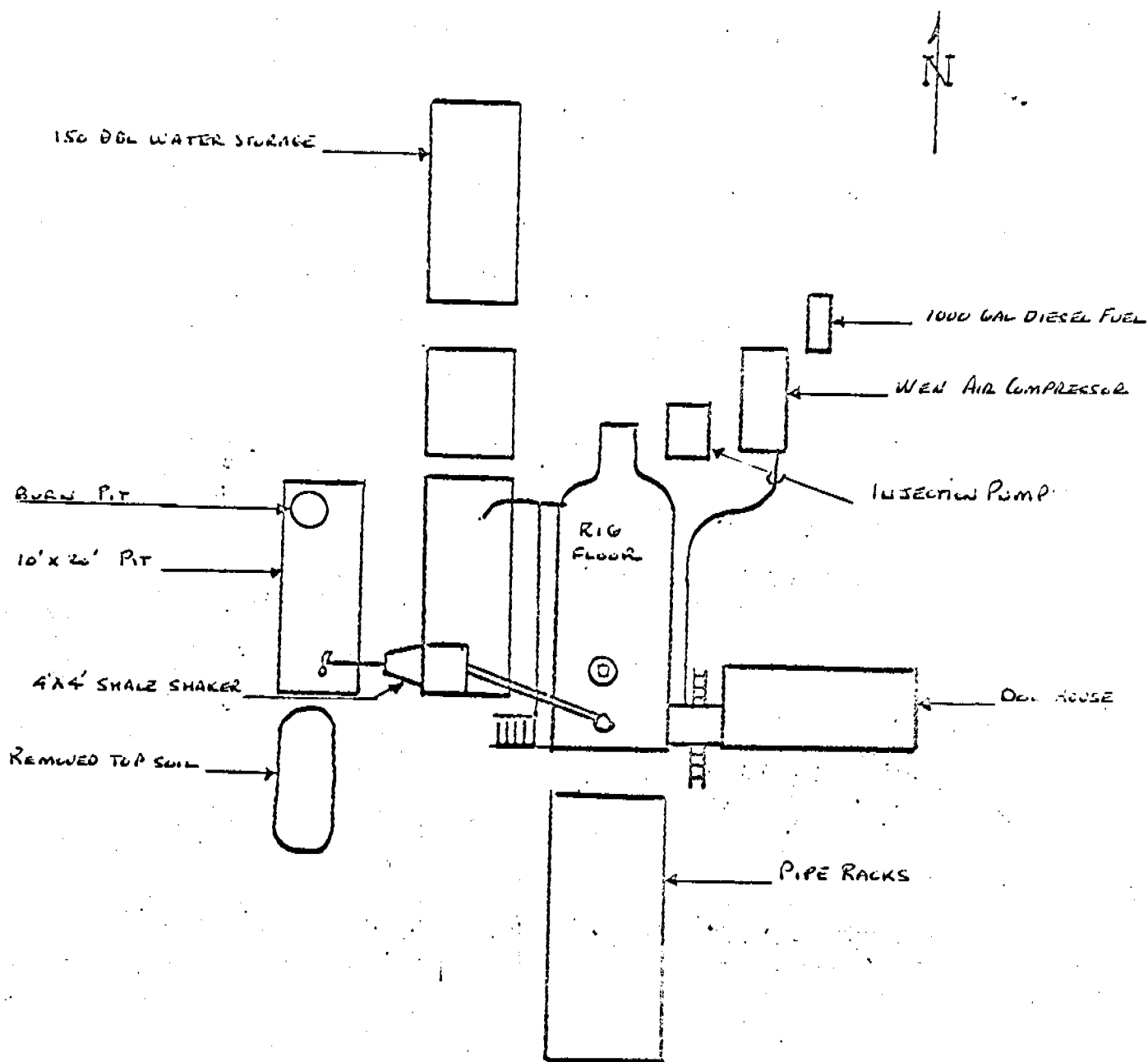
TEJAS GAS CORP.

Frank B. Adams

Frank B. Adams, Exploration Manager

FBA/ir

cc: Mr. Marvin Jensen, Area Manager
Bureau of Land Management-Moab Area
446 S. Main
Moab, Utah 84532



LAYOUT FOR 2,500' FAILING RIG

Viking Drilling Co. Rig No. 1
405 Mayfield Drive
Grand Junction, Colorado 81501

303-243-9685

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒ and/or GAS WELL ☒

OTHER

SINGLE ZONE ☐MULTIPLE ZONE ☐

2. NAME OF OPERATOR

TEJAS GAS CORP.

3. ADDRESS OF OPERATOR

/P. O. Box 2806, Corpus Christi, Texas 78403

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

SE NE Section 9, Township 20 South, Range 23 East

At proposed prod. zone

Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

8 1/2 miles NNW of Cisco, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any)

660 feet

16. NO. OF ACRES IN LEASE

2,120 acres

17. NO. OF ACRES ASSIGNED

TO THIS WELL
320 acres

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

3,800' NE

19. PROPOSED DEPTH

2,700' ?

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4818' Ground- 4825' DF

Cretaceous + Jurassic
Test

22. APPROX. DATE WORK WILL START*

XXXXX Sept. 15, 1972

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 8-5/8th | 7" | 17# | 100' | 20 sacks |
| | | | | |
| | | | | |

Cover #102-5

Need BOP. Data

recovered min. of

5 joints or 150'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Frank B. Adams -

TITLE

Exploration Manager

DATE

Sept. 5, 1972

(This space for Federal or State office use)

PERMIT NO.

43-0193015

APPROVAL DATE

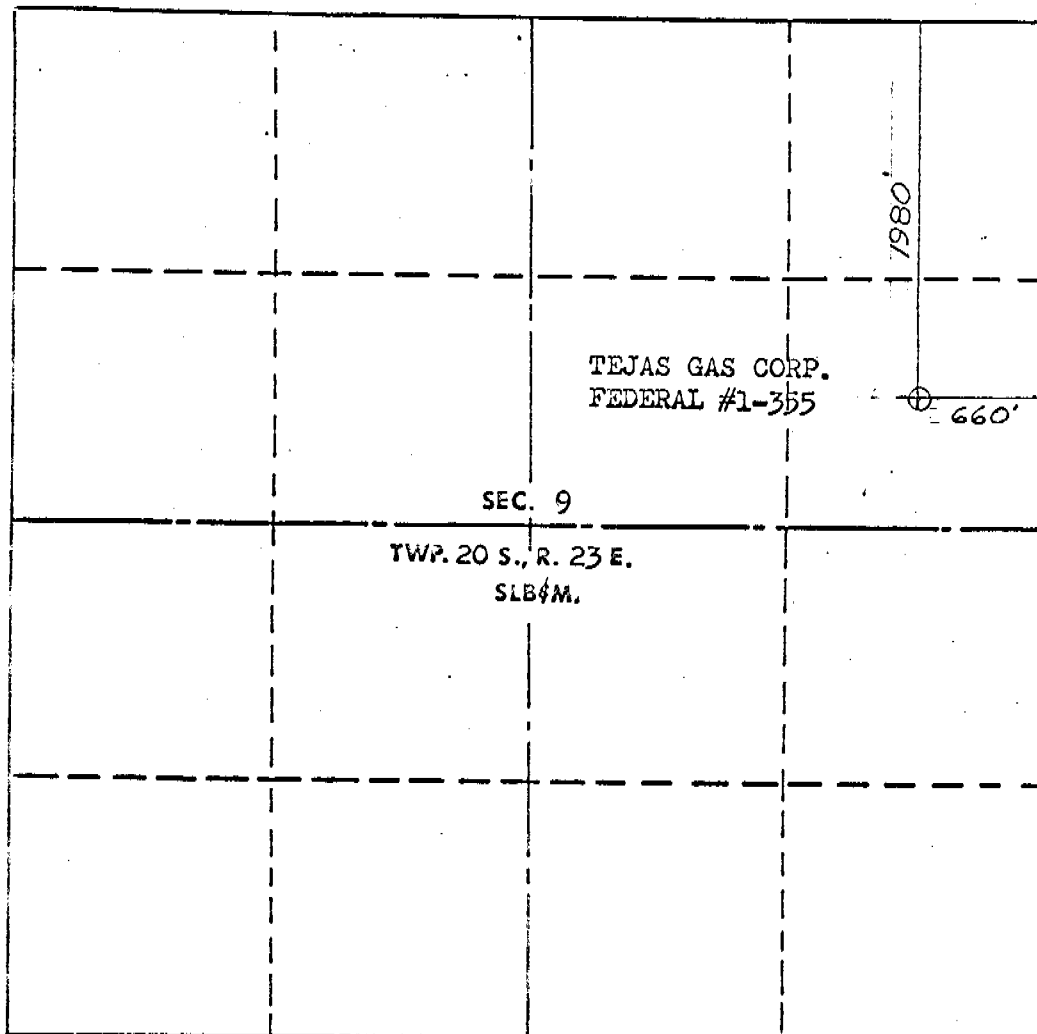
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SCALE: 1"=1000'



SURVEYORS CERTIFICATE

I, GEORGE H. NEWELL A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH, HOLDING LICENSE NO. 1770, CERTIFY THAT THIS PLAT OF:

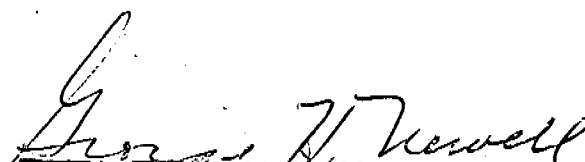
TEJAS GAS CORP. FEDERAL #1-355

AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

1980 feet South of the North Line and 660 feet West of the East line of Section 9, T. 20 S., R. 23 E., SLB&M. Ground line elevation 4818.

IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE September 1, 1972


GEORGE H. NEWELL

TEJAS GAS CORP.

Tejas Gas Bldg. / P. O. Box 2806 / Corpus Christi, Texas 78403

September 6, 1972

Re: Application to Drill
Tejas Gas-Federal #1-355
Cisco Springs Field Area
Grand County, Utah

The State of Utah
Oil and Gas Division
1588 W. North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon Feight, Director

Gentlemen:

Enclosed is a copy of our "Application to Drill" the above well.

This location conforms to the rules set out in Field Rules 1-2
and 2-2, Seiber-Cisco Nose Area, Grand County, Utah.

Kindly advise if you require additional information.

Very truly yours,

TEJAS GAS CORP.

Frank B. Adams

Frank B. Adams
Exploration Manager

FBA/ir

Encl.

[Handwritten signature]

September 11, 1972

Tejas Gas Corporation
Box 2806
Corpus Christi, Texas 78403

Re: Well No. Federal #1-355
Sec. 9, T. 20 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5. Said approval is, however, conditional upon the following:

- (1) Written notification as to the type of blowout prevention equipment to be installed, as well as the subsequent testing procedures to be followed.
- (2) It is also recommended that a minimum of 5 joints, or 150', of additional casing be used.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to this request will be greatly appreciated.

Tejas Gas Corporation
September 8, 1972
Page Two

The API number assigned to this well is 43-019-30115.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

cc: U.S. Geological Survey
8416 Federal Building
Salt Lake City, Utah

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

September 13, 1972

Mr. Frank B. Adams
Tejas Gas Corporation
P.O. Box 2806
Corpus Christi, Texas 78403

Re: Well No. 1-335 Federal
SE $\frac{1}{4}$ NE $\frac{1}{4}$ sec. 9-20S-23E, S.L.M.
Grand County, Utah
Lease U 6335

Dear Mr. Adams:

Enclosed is your copy of the Application for Permit to Drill the referenced well which was approved by this office on September 13, 1972.

Please advise this office in writing concerning the type and pressure rating of the blowout preventers to be used and the subsequent testing procedures to be used. Also, please plan to run at least 150' of surface casing.

Sincerely,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels,
District Engineer

Enclosure

cc: Div. O&G Cons.
Casper

TEJAS GAS CORP.

Tejas Gas Bldg. / P. O. Box 2806 / Corpus Christi, Texas 78403

October 2, 1972

Re: AP1-43-019-30115
Tejas Gas-Fed.#1-355
Grand County, Utah

State of Utah
Oil & Gas Division
1588 W. North Temple

Attention: Mr. Cleon Feight, Director

Gentlemen:

Due to Viking Drilling's inability to move on to the above well within the time specified, Tejas has engaged Willard Pease Drilling Co. of Grand Junction to drill the test.

As required by your letter to Tejas dated September 11, 1972, we wish to advise that Pease's blowout prevention equipment is described as follows:

Shaffer double 10" series 900 w/accumulator.
Will be tested daily to 1,000 PSI.

Enclosed herewith is a layout for the rig Pease will use on the job.

Your form OGC-8-X will be filed upon completion.

Very truly yours,

TEJAS GAS CORP.

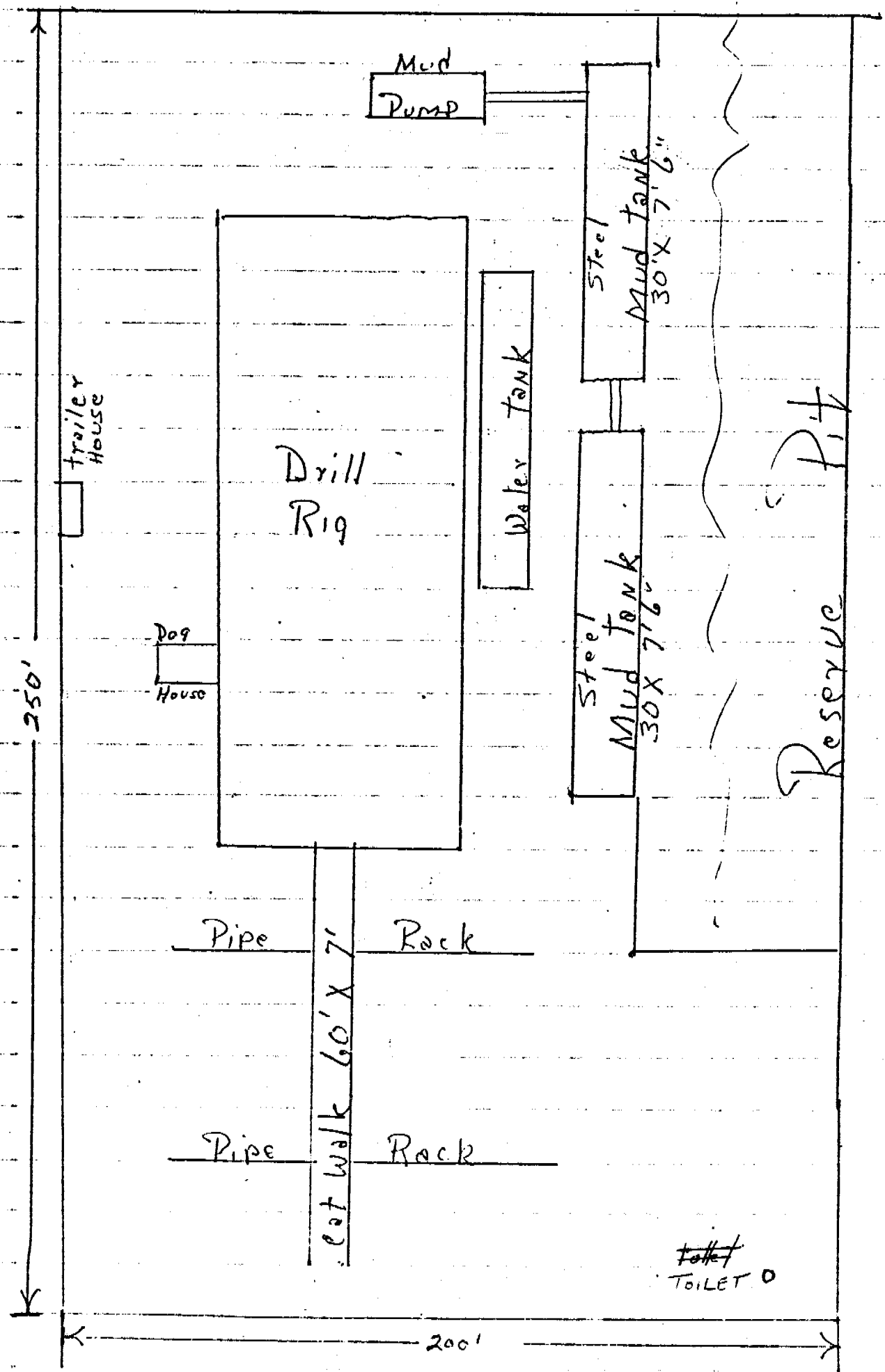
Frank B. Adams

Frank B. Adams
Exploration Manager

FBA/ir

Encl. - 1

Size of location for Rig # 2 & 4 Willard Pease Dr/g Co



FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: TEJAS GAS CORP. - Federal No. 1-355
Operator: Tejas Gas Corp. Address: P. O. Box 2806
Corpus Christi, Texas 78403
Contractor: Willard Pease Drilling Co. Address: P. O. Box 548
Grand Junction, Colorado 81501
Location: SE 1/4 NE 1/4 Sec. 9 T. 20 N, R. 23 E, Grand County,
Utah.

Water Sands:

| | <u>Depth:</u> From- To- | <u>Volume:</u> Flow Rate or Head- | <u>Quality:</u> Fresh or Salty- |
|----|----------------------------|--------------------------------------|------------------------------------|
| 1. | <u>Damp @ 182'</u> | <u>No flow</u> | <u>Fresh</u> |
| 2. | <u>Damp to 2,441'</u> | <u>No gage</u> | <u>Salty</u> |
| 3. | <u></u> | <u></u> | <u></u> |
| 4. | <u></u> | <u></u> | <u></u> |
| 5. | <u></u> | <u></u> | <u></u> |

(Continue on reverse side if necessary)

Formation Tops: Electric log furnished

Remarks: Oil & Gas Show @ 1830'

CONTRACTOR'S STATEMENT

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure (see back of this form)
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R3558.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | | | | | |
|--|------------------------|---|------------------------------------|----------------------------------|--|---|--------------------------------|
| 1a. TYPE OF WELL: | | OIL WELL <input checked="" type="checkbox"/> | GAS WELL <input type="checkbox"/> | DRY <input type="checkbox"/> | Other <input type="checkbox"/> | | |
| b. TYPE OF COMPLETION: | | NEW WELL <input checked="" type="checkbox"/> | WORK OVER <input type="checkbox"/> | DEEP-EN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> | DIFF. RESER. <input type="checkbox"/> | Other <input type="checkbox"/> |
| 2. NAME OF OPERATOR Tejas Gas Corp. | | | | | | 5. LEASE DESIGNATION AND SERIAL NO. U-6355 | |
| 3. ADDRESS OF OPERATOR P. O. Box 2806, Corpus Christi, Texas 78403 | | | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL and 660' FEL, Section 9, T20S, R23E At top prod. interval reported below Same At total depth Same | | | | | | 7. UNIT AGREEMENT NAME | |
| 14. PERMIT NO. 43-019-30115 | | | | | | 8. FARM OR LEASE NAME Federal - 355 | |
| DATE ISSUED 9-13-72 | | | | | | 9. WELL NO. #1 | |
| 15. DATE SPUDDED 10-14-72 | | | | | | 10. FIELD AND POOL, OR WILDCAT Wildcat | |
| 16. DATE T.D. REACHED 10-19-72 | | | | | | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 9 (SE of NE) Township 20 South Range 23 East | |
| 17. DATE COMPL. (Ready to prod.) 11-26-72 | | | | | | 12. COUNTY OR PARISH Grand | |
| 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4,828' RKB | | | | | | 13. STATE Utah | |
| 19. ELEV. CASINGHEAD 4818' | | | | | | | |
| 20. TOTAL DEPTH, MD & TVD 2,505' TVD | | | | | | 22. IF MULTIPLE COMPL., HOW MANY* | |
| 21. PLUG BACK T.D., MD & TVD 2,442' | | | | | | 23. INTERVALS DRILLED BY → 0-2,505' | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1856 - 70' Buckhorn | | | | | | 25. WAS DIRECTIONAL SURVEY MADE No | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN Dual induction laterolog, Formation density-Gamma Ray and Radioactivity log | | | | | | 27. WAS WELL CORED No | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | | AMOUNT PULLED | |
| 8 5/8" | 24# | 147' | 12" | 100 sacks common | | 0 | |
| 4 1/2" | 9.5# | 2,505' | 7 7/8" | 250 sks comm w/2% CaCl | | 0 | |
| 29. LINER RECORD | | | | | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | | | |
| None | | | | | | | |
| 30. TUBING RECORD | | | | | | | |
| SIZE | DEPTH SET (MD) | PACKER SET (MD) | | | | | |
| 2 3/8" | 1840' | No | | | | | |
| 31. PERFORATION RECORD (Interval, size and number) 2450-60' w/4 shots per ft. made water. Set Wellex plug @ 2442' and perf. 1860-70' w/4 shots per ft. | | | | | | | |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | | | | |
| DEPTH INTERVAL (MD) | | | AMOUNT AND KIND OF MATERIAL USED | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| 33.* PRODUCTION | | | | | | | |
| DATE FIRST PRODUCTION 11-28-72 | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | | | WELL STATUS (Producing or shut-in) Erecting storage | | |
| DATE OF TEST 11-30-72 | HOURS TESTED 19 hrs | CHOKE SIZE 12/64 | PROD'N. FOR TEST PERIOD → | OIL—BBL. 32.5 | GAS—MCF. 0 | GAS-OIL RATIO N11 | |
| FLOW. TUBING PRESS. 60# | CASING PRESSURE 85# | CALCULATED 24-HOUR RATE → | OIL—BBL. 41.0 | GAS—MCF. 0 | WATER—BBL. 0 | OIL GRAVITY-API (CORR.) 38.2 | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented | | | | | | TEST WITNESSED BY Larry Robinson | |
| 35. LIST OF ATTACHMENTS Dual induction - Laterolog, Formation Density Log, Radioactivity Log | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | |
| SIGNED <u>Frank B. Adams</u> | | TITLE <u>Exploration Manager</u> | | | DATE <u>December 8, 1972</u> | | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

06cc

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

DEC 13 1972

| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | 38. GEOLOGIC MARKERS | |
|---|-------|----------------------|---|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
| * Well air drilled to total depth | | | |
| Unknown | 1787' | 1818' | Momentary gas flare while making connection @ 1787 & 1818' |
| Buckhorn | 1830' | 1870' | Bluey line flared 50' flame, oil after 40 minutes. Flame died by 1900'. |
| Note: All samples taken after oil show above were coated with oil and fluoresced. | | | |
| TD 2505' | | | |

| NAME | TOP | |
|--------------|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| NIOBRARA (?) | 1080' | |
| DAKOTA SILT | 1560' | |
| Buckhorn | 1830' | |
| MORRISON | 1872' | |
| ENTRADA | 2450' | |

TEJAS GAS CORP.

Tejas Gas Bldg. / P. O. Box 2806 / Corpus Christi, Texas 78403

December 11, 1972

RE: Completion Report
Tejas Gas - Federal #1-355
API-43-019-30115
Grand County, Utah

The State of Utah
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight, Director

Gentlemen:

Enclosed is a copy of USGS Form 9-330 (Well Completion Report) on the above well.

Tejas will report its monthly production to your office on Form OGCC-4, as required by Rule C-22.

Very truly yours,

TEJAS GAS CORP.



Frank B. Adams
Exploration Manager

FBA:kb

Encl.

4

TEJAS GAS CORP.

Tejas Gas Bldg. / P. O. Box 2806 / Corpus Christi, Texas 78403

Area Code 512
883-7214

MB

January 16, 1973

Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Scheree DeRose

RE: Federal #1-355
Sec. 9, T20S, R23E

Gentlemen:

Enclosed please find copies of the Dual Induction, Density, and Radio-activity Logs of the above captioned well.

Until I received your letter, I assumed you had the logs; however, upon checking the distribution list furnished Schlumberger and Welex, your office was not included through some oversight. The same mistake was repeated on the distribution list for well #3-355.

Thank you for calling this to our attention.

Very truly yours,

TEJAS GAS CORP.

Frank B. Adams

Frank B. Adams
Exploration Manager

FBA:kb

Encls.

P.S. # 3-355 logs also included.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771State Lease No. ML-22604
Federal Lease No. U-6355 B
Indian Lease No. _____
Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Grand FIELD/LEASE Cisco Dome (gas)
Cisco Springs (oil)The following is a correct report of operations and production (including drilling and producing wells) for the month of:
October, 19 74Agent's Address P. O. Box 406
Corpus Christi, Texas 78403Phone No. 512-884-9004Company Ilan L. Jacobs 710 Bunker Dr.
Grand Junction
Signed Frank B. Adams CP1. 81501
Title Agent 303-243-7446

| Sec. and 1/4 of 1/4 | Twp. | Range | Well No. | Days Produced | Barrels of Oil | Gravity | Cu. Ft. of Gas (In thousands) | Gallons of Gasoline Recovered | Barrels of Water (if none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|------------------------|------|-------|-------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|---|
| 36 ne ne | 20S | 21E | 1 | 30 | 0 | | 1,031 | 0 | 0 | |
| 9 se ne | 20S | 23E | 1 | 10 | 20 | 40 | 0 | 0 | 0 | |
| ne ne | " | " | 3 | 0 | 0 | | 0 | 0 | 0 | Waiting on workover |

NOTE: Effective October 1, 1974 operations of the above leases were conveyed to Ilan L. Jacobs.

Until further notice all forms will be filed by Frank B. Adams, Agent in behalf of Ilan L. Jacobs.

GAS: (MCF)

Sold 1,031 mcf
Produced/Vented none
On/Off Lease none

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month -0-
Produced during month 20
Sold during month none
Unavoidably lost none
Reason: _____
On hand at end of month 20.0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No. ML-22604
Federal Lease No. U-6355B
Indian Lease No. _____
Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Grand FIELD/LEASE Cisco Dome (gas)
Cisco Springs (oil)

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
June 1975

Agent's Address P. O. Boxx 406
Corpus Christi, Txx 78403

Company Ilan L. Jacobs, Operator
Signed Frank B. Adams
Title Agent

Phone No. 512-884-9004

| Sec. and 1/4 of 1/4 | Twp. | Range | Well No. | Days Produced | Barrels of Oil | Gravity | Cu. Ft. of Gas (In thousands) | Gallons of Gasoline Recovered | Barrels of Water (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|------------------------|------|-------|-------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|---|
| 36 ne ne | 20s | 21e | 1 | 30 | 0 | | 248 | 0 | 0 | |
| 9 se ne | 20s | 23e | 1 | 30 | 7 | 40 | 0 | 0 | 0 | w/o workover rig |
| 9 ne ne | 20s | 23e | 3 | 0 | 0 | | 0 | 0 | 0 | Permit granted to deepen w/o rig |

GAS: (MCF) 248 mcf
 Sold _____
 Leased/Vented _____
 On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

| | |
|-------------------------------|--------|
| On hand at beginning of month | 71 |
| Produced during month | 7 |
| Sold during month | 0 |
| Unavoidably lost | |
| Reason: | |
| On hand at end of month | 78bbls |

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. ***THIS REPORT MUST BE FILED***



DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No. ML-22604
Federal Lease No. U-6555 B
Indian Lease No. _____
Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Grand FIELD/LEASE Cisco Dome (gas)
Cisco Springs (oil)

The following is a correct report of operations and production (including drilling and producing wells) for the month of: **November** 19 **75**

Agent's Address P. O. Box 496
Corpus Christi, Texas 78403

Company Ellen L. Jacobs, Operator
Signed Frank B. Adams
Title Agent

Phone No. **512-884-9004**

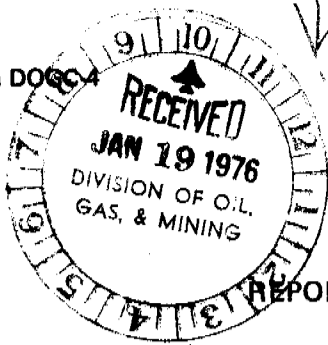
GAS: (MCF)

Sold 407
Flared/Vented None
Used On/Off Lease None

OIL or CONDENSATE: (To be reported in Barrels)

| | |
|-------------------------------|----|
| On hand at beginning of month | 78 |
| Produced during month | 0 |
| Sold during month | 0 |
| Unavoidably lost | 0 |
| Reason: | |
| On hand at end of month | 78 |

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. ***THIS REPORT MUST BE FILED IN DUPLICATE.***



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. ML-22604
 Federal Lease No. U-6355 B
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Grand FIELD/LEASE Cisco Dome (gas)
Cisco Springs (oil)

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
December, 19 75

Agent's Address P. O. Box 406
Corpus Christi, Tx 78403

Company Ilan L. Jacobs, Opr.
 Signed Frank B. Adams
 Title Agent

Phone No. 512-884-9004

| Sec. and % of % | Twp. | Range | Well No. | Days Produced | Barrels of Oil | Gravity | Cu. Ft. of Gas (in thousands) | Gallons of Gasoline Recovered | Barrels of Water (if none, so state) | REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|--------------------|------|-------|-------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|---|
| 36 ne ne | 20s | 21e | 1 | 31 | 0 | | 389 | 0 | 0 | |
| 9 se ne | 20s | 23e | 1 | 0 | 0 | | 0 | 0 | 0 | waiting on w/o rig |
| 9 ne ne | 20s | 23e | 3 | 0 | 0 | | 0 | 0 | 0 | prep to deepen |

GAS: (MCF)

Sold 389
 Flared/Vented none
 Used On/Off Lease none

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month 76
 Produced during month 0
 Sold during month 0
 Unavoidably lost 0
 Reason: _____
 On hand at end of month 76

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT ~~IN~~ TRIPPLICATE*
(Or instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Frank B. Adams 3. ADDRESS OF OPERATOR 716 Wilson Building, Corpus Christi, TX 78476 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1-355 1,980' fnl & 660' fel 3-355 660' fnl & 660' fel Sec. 9 Township 20 South Range 23 East SLB&M | | 5. LEASE DESIGNATION AND SERIAL NO. U-6355 B 6. XXXXXXXXXXXXXXXXXXXX contains 80 acres M/L 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Federal 9. WELL NO. 1-355 & 3-355 10. FIELD AND POOL, OR WILDCAT Cisco Springs 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 9-20s 23e SLB&M 12. COUNTY OR PARISH 13. STATE Grand Utah |
| 14. PERMIT NO. 1-355 43-019-30115 3-355 43-019-30123 | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 1-355 = 4,818' Gr 3-355 = 4,839' Gr | |

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|---|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input type="checkbox"/> Change of Operator | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The undersigned purchased this lease and the wells from Ilan L. Jacobs effective June 1, 1978. Notice of change of Operator was reported on DOGC- 4 for the month of June 1978.

Record title is vested in the undersigned and a Federal Statewide Lease Bond is in effect in the undersigned's name.

RECEIVED

MAR 14 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Frank B. Adams TITLE Operator DATE March 3, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Form 1004-0125
(Rev. 10/83)
(5010-107-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
turn side)

Form approved
Budget Bureau No. 1004-0125
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

| | |
|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. UNIT AGREEMENT NAME |
| 2. NAME OF OPERATOR Frank B. Adams | 8. NAME OF LEASE NAME Federal |
| 3. ADDRESS OF OPERATOR 718 Wilson Bldg., Corpus Christi, TX 78476 | 9. WELL NO. 1 & 3-355 Federal |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface #1-355 1920' fnl & 660' fel #3-355 660' fnl & 660' fel Sec 9- T20S - R23E | 10. FIELD AND POOL, OR WELDFIELD Greater Cisco Area |
| 11. PERMIT NO. 43-019-30115 (#1) & 30123 (#3) | 11. C.M. T.R. N. OR E.L. AND SURVEY OR ALTA 9-T20S-R23E SLB&M |
| 12. COUNTY OR PARISH Grand | 13. STATE Utah |

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOTING OR ACIDIZING

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Change of owner & operator

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

14. STATE THE REASON FOR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective February 1, 1985 @ 7:00am the above two wells and lease premises will be 100% owned and operated by:

Master Petroleum & Development Co., Inc.
814 S. 7th Street
Grand Junction, CO 81501

Tom Kucel, President
303-241-4213

Master Petroleum has assumed all outstanding corrections that have been noted in the January 8, 1985 notice of noncompliance addressed to Frank B. Adams.

cc: John Oakason Estate
Eldon Card Estate
Jeddore Exploration, Ltd.
Ann Marie Aubrey - BLM @ Moab

TOM: I MAILED THE TITLE
& WELL FILES TODAY. EVERYTHING
I HAD WAS INCLUDED. LET ME
KNOW IF YOU NEED ANYTHING
ELSE. JBA

15. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operator (Former)

DATE January 28, 1985

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

MASTER PETROLEUM & DEVELOPMENT CO., INC.

Complete Oil and Gas Land Management
Production Development

814 South 7th Street
Grand Junction, Colorado 81501
(303) 241-4213

July 21, 1988

Utah Dept. of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah
84180-1203

RECEIVED
JUL 26 1988

DIVISION OF
OIL, GAS & MINING

RE: Enclosures, 1-355A completion report &
Sundry Notice

Greetings,

Enclosed please find the completion report and Sundry Notice for our recently drilled 1-355A gas well.

This well was permitted as an oil well with the stipulation that if oil production was established the original 1-355 well would be plugged and abandoned prior to the rig leaving location. However, due to a fault which was encountered during drilling the Buckhorn formation was absent. Gas production has been established in the Cedar Mountain formation which was not productive in the original well.

Due to the difference in producing zones, lack of communication between wells and poor gas market we request this well be held in a shut-in status until a suitable gas market can be found and that we be allowed to continue to produce the original 1-355 oil well until that time.

If I may be of further assistance please do not hesitate to contact me. Thank you for your cooperation in this matter.

Sincerely,

Thomas A. Kucel, pres.
Thomas A. Kucel, pres.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|---|--|---|--|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. <div style="text-align: center;">U-6355-B</div> | |
| 2. NAME OF OPERATOR <div style="text-align: center;">Master Petroleum & Development Co., Inc.</div> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 3. ADDRESS OF OPERATOR <div style="text-align: center;">814 South 7th St., Grand Junction, Colo.</div> | | 7. UNIT AGREEMENT NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <div style="text-align: center;">2040' ENL, 600' FEL, Section 9, T20S, R23E, SLM & B</div> | | 8. FARM OR LEASE NAME | |
| 14. PERMIT NO. <div style="text-align: center;">43-019-31265</div> | | 9. WELL NO. <div style="text-align: center;">1-355A</div> | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) <div style="text-align: center;">4818' Gr.</div> | | 10. FIELD AND POOL, OR WILDCAT <div style="text-align: center;">Greater Cisco</div> | |
| | | 11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA <div style="text-align: center;">Sec. 9, T20S, R23E</div> | |
| | | 12. COUNTY OR PARISH <div style="text-align: center;">Grand</div> | 13. STATE <div style="text-align: center;">Utah</div> |

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

| | |
|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input checked="" type="checkbox"/> |
| (Other) Temporary abandonment <input checked="" type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well # 1-355A was permitted with the stipulation that either the original 1-355 oil well or the new 1-355A well be plugged and abandoned prior to drilling rig leaving location. The 1-355A was drilled to penetrate and recover the oil production encountered and lost due to mechanical reasons in the 1-355 well. A fault was encountered at approx. 1797 ft.. The oil producing zone (Buckhorn) of the 1-355 was not present in the new 1-355A. Gas production which was not encountered in the 1-355 was found in the Cedar Mtn. formation in the 1-355A. The fault was evidenced by a large volume of inert gas and small void encountered during drilling. No communication is evident between the two wells.

We request the 1-355A be temporarily abandoned, shut-in, until a market can be developed for the natural gas.

The Operator will continue to produce and attempt to enhance the production from the 1-355 until such time the 1-355A can be produced and the gas sold.

RECEIVED

JUL 26 1988

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Ruess

TITLE president

DATE 6-20-88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH

SUBMIT IN DUPLICATE*

OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐

2. NAME OF OPERATOR

Master Petroleum & Development Co., Inc.

3. ADDRESS OF OPERATOR

814 So. 7th St., Grand Jct., Colo., 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State Regulations)

At surface 2040' FNL, 600' FEL Sec. 9, T20S, R23E, SLM & B.

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

43-019-31265

5-9-1988

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

6-22-88

7-2-88

7-14-88

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

4818' Gr

19. ELEV. CASINGHEAD

4818' Gr.

20. TOTAL DEPTH, MD & TVD

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

1883'

1847'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1818'-1834' 3 Jet shots/ft. - Cedar Mountain

25. WAS DIRECTIONAL SURVEY MADE
No.

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma

27. WAS WELL CORRED

no

28. CASING RECORD (Report all strings set in well)

| CASINO SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 7" | 26# | 200' | 9 3/4" | 47 SXS. | |
| 4 1/2" | 10.5# | 1855' | 6 1/2" | 22 SXS. | |
| | | | | | |
| | | | | | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|------|----------------|-----------------|
| N/A | | | | | N/A | | |

31. PERFORATION RECORD (Interval, size and number)

1818 - 1834 3 .41 jet shots/foot.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| N/A | |
| | |
| | |

33.*

PRODUCTION

| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | | WELL STATUS (Producing or shut-in) | |
|-----------------------|-----------------|--|-------------------------|----------|------------|-------------------------|------------------------------------|--|
| | | Flowing | | | | | shut-in | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BSL. | GAS—MCF. | WATER—BSL. | GAS-OIL RATIO | |
| 7-14-88 | 3 hrs | 1/2" | → | 0 | 17.6± | 0 | | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BSL. | GAS—MCF. | WATER—BSL. | OIL GRAVITY-API (CORR.) | | |
| 14# | 165# | → | 0 | 141 | 0 | 1120 btu | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut-in awaiting market

TEST WITNESSED BY

T. Kucel

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE president

DATE 7-20-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | | 38. GEOLOGIC MARKERS | | | | |
|---|------|--------|---|------|-------------|-----|------------------|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | MEAS. DEPTH | TOP | TRUE VERT. DEPTH |
| Dakota | 1700 | 1717 | developed sand -1710 - 1717 no shows damp. | | | | |
| Cedar Mtn. | 1818 | 1834 | med. grain sandstone- gas | | | | |
| Brushy Basin | 1864 | 1870 | fine grain sandstone- oil stained not productive. | | | | |

| OIL AND GAS | | | |
|--------------|--------|--|--|
| DRN | RJF | | |
| JRB | GLH | | |
| 1- DTS | SLS | | |
| 2- TAS | | | |
| | 4- ASI | | |
| 3- MICROFILM | | | |
| 5- FILE | | | |



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

August 17, 1988

Mr. Thomas A. Kucel
Master Petroleum and Development
Company Inc.
814 South 7th Street
Grand Junction, CO 81501

Dear Mr. Kucel:

Re: Request for Temporary Abandonment of Well #1-355A

The Division has recently received your Sundry Notice and Completion Report for the 1-355A Well located in Section 9, Township 20 South, Range 23 East, Grand County, Utah. It is the opinion of Division staff that you must bring your request to the Board of Oil, Gas and Mining for proper hearing and determination.

The Division granted approval to drill the subject well on May 9, 1988. One of the stipulations in the approval to drill was:

"In order to comply with the order and Cause No-102-16B the operator shall, upon completion of the Federal 1-355A, plug and abandon either the existing 1-355 well or the 1-355A well".

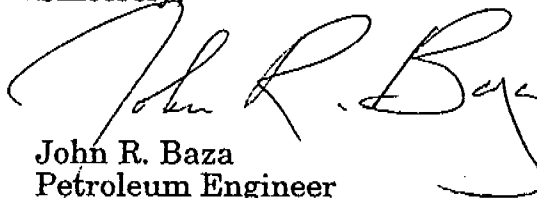
Additionally, the Board order in Cause No.102-16B dated November 15, 1979, allowed that all wells drilled for oil or gas within the area subject to the order shall be located not less than 400 feet from any oil well or less 1320 feet from any gas well unless otherwise specifically authorized by the Board after notice of hearing.

Because your request impacts an existing spacing order for the area and the Board needs to be assured that correlative rights are protected, you are required to bring your request to the Board for a formal hearing in order to present evidence and testimony supporting your request. For this purpose, I have enclosed a set of Procedural Rules in which you may use to guide you preparing a request for board action. If you have any questions concerning the Procedural Rules, you may want to contact Ms. Margie Anderson, Secretary to the Board at the letterhead address and telephone number.

Page 2
Mr. Kucel
August 17, 1988

The Division will take no other action at this time other than to monitor the situation. If within the next several months we do not hear from you concerning your intentions or if you should attempt to actively produce both wells, the Division will bring the matter to the attention of the Board. The Division will recommend that the Board issue an order to show cause why the appropriate actions have not been taken to comply with the spacing order.

Sincerely,



John R. Baza
Petroleum Engineer

tc
Enclosures
cc: Dianne R. Nielson
R.J. Firth
~~WCH:ELC~~
0333U/37

July 1983)
Form 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | | | |
|---|--|--|--|-------------------------------------|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | ASSIGNMENT OF RIGHTS AS DESIGNATED OPERATOR OF LEASES, WELLS, PIPELINE & COMPRESSOR STATION. | | 7. UNIT AGREEMENT NAME NONE | |
| 2. NAME OF OPERATOR ABRAHAM R. GLADSTONE | | 3. ADDRESS OF OPERATOR 36 DEBORAH TERRACE, ENGLEWOOD CLIFFS, N.J. 07632 | | 8. FARM OR LEASE NAME SEE NO. 17 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface DETAILED IN NO. 17 | | 5. FIELD AND POOL, OR WILDCAT GREATER CISCO AREA | | 9. WELL NO. SEE NO. 17 | |
| 14. PERMIT NO. | | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) | | 12. COUNTY OR PARISH GRAND | |
| | | | | 13. STATE UTAH | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|-------------------------|--------------------------|-----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | WATER SHUT-OFF | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | FRACTURE TREATMENT | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | SHOOTING OR ACIDIZING | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | (Other) | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | REPAIRING WELL | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | ALTERING CASING | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | ABANDONMENT* | <input type="checkbox"/> |
| CHANGE PLANE | <input type="checkbox"/> | | |

(Other) ASSIGNMENT OF OPERATOR RIGHTS. ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Assignment of Rights as Designated Operator of the following Leases, Oil and Gas Wells, Pipeline & Compressor Station are hereby transferred to Geophysical Survey Company, 2250 Tiffany Drive, Grand Junction, CO 81503, Don D. Armentrout, President.
GRAND COUNTY, UTAH. T 20 S, R23 E, SLB&M.

| LEASE SERIAL NUMBER | DESCRIPTION OF LANDS | WELLS AND LOCATION |
|---------------------|--|--|
| U-7623 | Section 13: E $\frac{1}{2}$. | LEN 13-3 (SE $\frac{1}{4}$ SE $\frac{1}{4}$) |
| " | " | THOMAS 2A (SW $\frac{1}{4}$ SE $\frac{1}{4}$) |
| " | " | THOMAS 8 (NE $\frac{1}{4}$ SE $\frac{1}{4}$) |
| " | SECTION 24: SW $\frac{1}{4}$. | LEN 24-4 (NW $\frac{1}{4}$ SW $\frac{1}{4}$) |
| " | " | LEN 24-3 (NE $\frac{1}{4}$ SW $\frac{1}{4}$) |
| " | SEC. 25: E $\frac{1}{2}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ NE $\frac{1}{4}$. | JACOBS 24-1 (SE $\frac{1}{4}$ SW $\frac{1}{4}$) |
| " | " | JACOBS 25-1 (SE $\frac{1}{4}$ NW $\frac{1}{4}$) |
| " | " | LEN 25-2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$) |
| U-7945 | SECTION 13: SW $\frac{1}{4}$ SW $\frac{1}{4}$. | JACOBS 1 (SW $\frac{1}{4}$ SW $\frac{1}{4}$) |
| U-63558 | SECTION 9: E $\frac{1}{2}$ NE $\frac{1}{4}$. | 3-355 (NE $\frac{1}{4}$ NE $\frac{1}{4}$) |
| " | " | 1-355 (SE $\frac{1}{4}$ NE $\frac{1}{4}$) |
| " | " | 1-355A (SE $\frac{1}{4}$ NE $\frac{1}{4}$) |
| U-17309 | T 21 S, R 23 E, SLB&M. SECTION 1: ALL | CP 1-5 (NW $\frac{1}{4}$ NW $\frac{1}{4}$) |
| " | " | CP 1-4 (SE $\frac{1}{4}$ SW $\frac{1}{4}$) |
| " | " | WK 1-13 (SE $\frac{1}{4}$ SW $\frac{1}{4}$) |
| " | " | WK 1-14 (NW $\frac{1}{4}$ NE $\frac{1}{4}$) |
| " | " | WK 1 (SW $\frac{1}{4}$ SW $\frac{1}{4}$) |
| " | " | WK 2 (SW $\frac{1}{4}$ SE $\frac{1}{4}$) |
| " | " | WK 3 (NW $\frac{1}{4}$ SW $\frac{1}{4}$) |

18. I hereby certify that the foregoing is true and correct

SIGNED ABRAHAM R. GLADSTONE TITLE Owner DATE 8-17-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



(N9675)

PRODUCING ENTITY ACTION FORM

Operator Name MASTER PETROLEUM & DEVELOPMENT Co., Inc.
Address 814 So 7th
City Grand Jct, Colo State Colo Zip 81521
Utah Account No. 12-9675

Authorized Signature [Signature]
Effective Date IMMEDIATE 10-30-88 Telephone 303-241-4213

ACTION CODE

- A Establish new entity for new well(s).
- B Add new well(s) to existing entity.
- C Delete well(s) from existing entity.
- D Establish new entity for well(s) being deleted from existing entity.
- E Change well(s) from one entity to another existing entity.
- F Other. (Specify using attachments if necessary.)

BRACKET WELLS TO BE GROUPED TOGETHER

| Action Code | Current Entity No. | New Entity No. | API No. | Well Name | Well Location | | | | County | Producing Formation |
|---|---------------------------|----------------|------------|-----------------|---------------|-----|-----|-------|-------------------------------|---------------------|
| | | | | | Sec. | T | R | QQ | | |
| C | ¹⁰⁹⁴¹ 99999 | | 4301931265 | Federal 1-355 A | 9 | 20S | 23E | SE/NE | GRAND | CD MTN |
| | 00240 | | 4301930115 | Federal 1-355 | 9 | 20S | 23E | SE/NE | " | BUK HW |
| | ¹⁰⁹⁴⁷ 00240 | | 4301930123 | Federal 3-355 | 9 | 20S | 23E | SE/NE | " | DAKOTA |
| <p>→ All wells are producing from different zones, chg. entity for Fed. 3-355 on 11-16-88. for THIS LEASE</p> <p>GROUP of wells WERE SOLD</p> <p>TO: ABRAHAM GLADSTONE</p> <p>CONTACT: DAN ARMENTROUT</p> <p>1-303-241-9755</p> | | | | | | | | | | |
| | | | | | | | | | Geophysical → N3315 | |
| | | | | | | | | | RECEIVED | |
| | | | | | | | | | NOV 04 1988 | |
| | | | | | | | | | DIVISION OF OIL, GAS & MINING | |



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

241 State Office Building, Salt Lake City, UT 84114-801-533-5711

DOG 6-64-23
an equal opportunity employer

Page 1 of 1

PRODUCING ENTITY ACTION FORM

(N9675)

Operator Name MASTER PETROLEUM & DEVELOPMENT Co., Inc.
Address 814 So 7th
City Grand Jet, Colo State Colo Zip 81521
Utah Account No. N-9675

Authorized Signature Thomas A. Kneel, Pres.
Effective Date IMMEDIATE 10-30-88 Telephone 303-241-4213

ACTION CODE

- A Establish new entity for new well(s).
- B Add new well(s) to existing entity.
- C Delete well(s) from existing entity.
- D Establish new entity for well(s) being deleted from existing entity.
- E Change well(s) from one entity to another existing entity.
- F Other. (Specify using attachments if necessary.)

BRACKET WELLS TO BE GROUPED TOGETHER

| Action Code | Current Entity No. | New Entity No. | API No. | Well Name | Well Location | | | | County | Producing Formation |
|---|--------------------|----------------|------------|-----------------|---------------|-----|-----|-------|---------------------|-------------------------------|
| | | | | | Sec. | T | R | QQ | | |
| C | 10941 99999 | | 4301931265 | Federal 1-355 A | 9 | 20S | 23E | SE/NE | GRAND | CD MTN |
| | 00240 | | 4301930115 | Federal 1-355 | 9 | 20S | 23E | SE/NE | U | ROCKHAW |
| | 10947 00240 | | 4301930123 | Federal 3-355 | 9 | 20S | 23E | SE/NE | U | DAKOTA |
| <p>All wells are producing from different zones, chg. entity for Fed. 3-355 on 11-16-88. for THIS LEASE</p> <p>Group of wells were sold</p> <p>TO: ABRAHAM GLADSTONE</p> <p>CONTACT: DON ARMENTROUT</p> <p>1-303-241-9755</p> | | | | | | | | | | |
| | | | | | | | | | Geophysical → N3315 | |
| | | | | | | | | | | RECEIVED |
| | | | | | | | | | | NOV 04 1988 |
| | | | | | | | | | | DIVISION OF OIL, GAS & MINING |



GEOPHYSICAL SURVEY COMPANY

2250 TIFFANY DRIVE • GRAND JUNCTION, CO 81503
(303) 241-9755

well files
RECEIVED
AUG 23 1989

DIVISION OF
OIL, GAS & MINING

Mr. John R. Baza, Petroleum Engineer
State Of Utah
Div. of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

August 18, 1989

RE: Federal Lease Number UTU-6355B & Wells # 1-355 & # 1-355A. Located in
Grand County, Utah. T 20 S, R 23 E. Section 9, SE $\frac{1}{4}$ NE $\frac{1}{4}$.

Dear Mr. Baza:

We are in receipt of your letter of August 15, 1989.

As Operator, GSC is very much aware of the problems with the wells captioned above and have, on many occasions, made the Lessee aware of the situation.

The Operating Agreement that we have with the Lessee, Abraham R. Gladstone, specifies that his consent and funds are necessary before any well can be plugged & abandoned. To date, his consent nor funds have not been received.

After we became Operator the 1-355 Oil well was produced & evaluated at intervals for 5 months (10-88 to 2-89). Oil production during that period was only 56 BBLS. The 1-355 well is not economical to produce.

As you know, Master Petroleum & Development Company drilled & shut-in the 1-355A well on July 20, 1988. Status was shut-in gas well, capable of producing 141 MCFGPD. Master Petroleum & Development Co., Operating Agreement specifies; If the well is capable of producing in paying quantities. They will complete and equip the well for production. This was never done.

I am sending a copy of your letter of August 15, 1989 to Mr. Gladstone. This may help.

It is our intent to plug & abandon the 1-355 well when approval & funding are in hand from the Lessee, Mr. Gladstone.

We would appreciate any assistance you could give us in this regard.

LESSEE: ABRAHAM R. GLADSTONE, 36 DEBORAH TERRACE, ENGLEWOOD CLIFFS, NEW
JERSEY 07632. TELEPHONE: (201) 592-1945 .

Very truly yours,

Don D. Armentrout, President

DDA/mlw

CC: Abraham R. Gladstone
U.S. Bureau of Land Management, Moab, Utah.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

August 15, 1989

Geophysical Survey Company
2250 Tiffany Drive
Grand Junction, Colorado 81503

Gentlemen:

Re: Federal #1-355 and #1-355A Wells, Section 9, Township 20 South, Range 23 East, Grand County, Utah

The records of the Division of Oil, Gas and Mining show that your company is the present operator of the referenced wells in the Greater Cisco area of Grand County. This letter shall notify you that the wells do not comply with the field well spacing rules established in Cause No. 102-16B by the Board of Oil, Gas and Mining. The Division requires that immediate action be taken to comply with the rules and orders of the Board, or that you present a request to the Board for a hearing in order to show why an exception to the field well spacing rules should be granted.

On May 9, 1988, the Division approved the drilling of Federal #1-355A well by Master Petroleum & Development Corporation with the following stipulation:

"In order to comply with the order in Cause No. 102-16B, the operator shall, upon completion of the Federal #1-355A, plug and abandon either the existing 1-355 well or the 1-355A well."

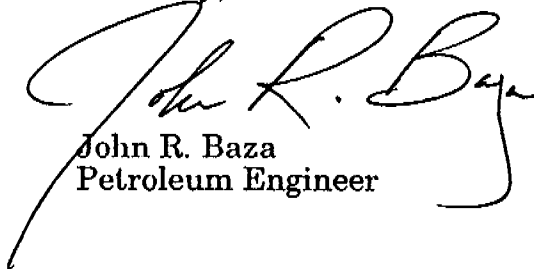
On July 26, 1988, Mr. Thomas Kucel representing Master submitted a completion report for the Federal #1-355A well, and he also submitted a sundry notice for the well requesting permission to retain the well in a shut-in status. The Division responded with a letter dated August 17, 1988, stating that such a request must be presented to the Board for proper hearing and determination. As of this date, no request for Board action has been received, and the wells remain in non-compliance with the established spacing order.

Page 2
Geophysical Survey Company
August 15, 1989

In order to resolve the situation, you must either submit a request for a Board hearing regarding an exception to the spacing order to allow both wells to exist, or you must comply with the stipulation of the approval to drill and plug and abandon one of the two wells. If you choose to pursue the latter alternative, you must prepare a plugging procedure and submit it to both this Division and the U.S. Bureau of Land Management for approval prior to commencing plugging operations.

The Division recognizes that your company did not drill the wells; however, you are the operator of record for the wells and must conduct your operations in accordance with the statute, rules and orders of the Board. Please contact me at this office if you have questions or concerns regarding this action.

Sincerely,



John R. Baza
Petroleum Engineer

cc: U.S. Bureau of Land Management - Moab
D. R. Nielson
R. J. Firth
OI2/217-218



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

September 15, 1989

MEMO TO FILE

FROM: John R. Baza, ^{JRB} ~~Petroleum Engineer~~

RE: Federal #1-355 and #1-355A Wells, Section 9, Township 20 South, Range 23 East, Grand County, Utah

Upon receipt of a letter dated August 18, 1989, from Mr. Don D. Armentrout, the referenced wells were discussed by the oil and gas management committee. It was decided that the Division of Oil, Gas and Mining would not pursue immediate plugging and abandonment of either of the wells until such a time as one or other of the wells returns to production.

Because the wells are located on federal lease #U-63558, the U.S. Bureau of Land Management holds the drilling bond for the wells. Rather than attempt to force plugging and abandonment of the wells or forfeiture of the drilling bond, the Division will monitor production reports from the wells which are currently not producing. If either well returns to production, it is the Division's intent that the matter will be brought before the Board of Oil, Gas and Mining for hearing.

A copy of the Division's letter to Geophysical Survey Company and Mr. Armentrout's reply will be placed in the suspense file for periodic review by the technical staff.

cc: R. J. Firth
G. L. Hunt
S. L. Schneider
D. T. Staley

OI2/239

UTAH
NATURAL RESOURCE
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)Page 1 of 2

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• GEOPHYSICAL SURVEY COMPANY
2250 TIFFANY DRIVE
GRAND JUNCTION CO 81503
ATTN: DON ARMENTROUT

Utah Account No. N3315Report Period (Month/Year) 12 / 90Amended Report ☐

| Well Name | Producing | Days | Production Volume | | |
|-----------------------------|-----------|------|-------------------|------------|-------------|
| API Number Entity Location | Zone | Oper | Oil (BBL) | Gas (MSCF) | Water (BBL) |
| FEDERAL 1-355 | | | | | |
| 4301930115 00240 20S 23E 9 | BUKHN | | U-6355 | | |
| THOMAS FED #8 | | | | | |
| 4301930148 00565 20S 23E 13 | DKTA | | U-7623 | | |
| ROBERT S. WEST WK #1 | | | | | |
| 4301930266 00566 21S 23E 1 | BRBSN | | U-17309 | | |
| WK #3 | | | | | |
| 4301930267 00566 21S 23E 1 | SLTW | | " | | |
| WK 1-13 43-019-30420 | | | | | |
| 4301930268 00566 21S 23E 1 | SLTW | | " | | |
| WK #2 | | | | | |
| 4301930270 00566 21S 23E 1 | BRBSN | | " | | |
| W. HOLMAN FED 1-14 | | | | | |
| 4301930299 00566 21S 23E 1 | BRBSN | | " | | |
| CP 1-4 | | | | | |
| 4301930671 00566 21S 23E 1 | DKTA | | " | | |
| CP 1-5 | | | | | |
| 4301930674 00566 21S 23E 1 | DKTA | | " | | |
| JACOBS #1 | | | | | |
| 4301930378 00567 20S 23E 13 | DKTA | | NOT CHANGED | (U-7945) | |
| JACOBS FED 1-25 | | | | | |
| 4301930486 00568 20S 23E 25 | SLTW | | U-7623 | | |
| FEDERAL 24-1 | | | | | |
| 4301930510 00569 20S 23E 24 | MRSN | | " | | |
| CISCO SPRINGS #24-3 | | | | | |
| 4301931179 00571 20S 23E 24 | DKTA | | " | | |
| TOTAL | | | | | |

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature _____

Telephone _____

PLEASE COMPLETE FORMS IN BLACK INK



EPS Resources Corporation

5655 South Yosemite
Suite 460
Englewood, CO 80111
Phone (303) 721-7920
Fax (303) 721-6025

February 8, 1991

Lisha Romero
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 W. N. Temple
Salt Lake City, Utah 84180-1203

Dear Lisha:

Per my recent conversation with Vicky Carney, enclosed please find copies of the signed Sundry Notices for change of operatorship for wells located in the Cisco Springs Field. It would appear that the Bureau of Land Management recognizes EPS Resources Corporation as operator, since we have been receiving pre-printed monthly production forms.

If you need any additional information, please call me.

Sincerely,

A handwritten signature in dark ink, appearing to read 'Dale Anne Kessler', written over the typed name.

Dale Anne Kessler

RECEIVED
FEB 10 1991

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions
reverse side)

Replaces Form No. 1004-
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

U-6355B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

3-355

1-355

1-355-A

10. FIELD AND POOL OR WILDCAT

Cisco Springs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 9-T20S-R-23-E

12. COUNTY OR PARISH 13. STATE

Grand

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

EPS RESOURCES CORPORATION

3. ADDRESS OF OPERATOR

5655 S. Yosemite, suite 460, Englewood, CO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Section 9: SE1/4NE1/4 1-355-A Well

Section 9: NE1/4NE1/4 3-355 Well

Section 9: SE1/4NE1/4 1-355 Well

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.)
43-019-31-265, 43-019-30-123,
43-019-30-115

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

Change of Operator

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANT

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that EPS Resources Corporation is considered to be the operator of these wells in the Cisco Springs Field in Grand County, Utah and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands effective July 26, 1990.

Bond Coverage for the listed wells is provided by LC #244.

RECEIVED
FEB 27 1991

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Edward Neibauer

TITLE President

DATE 8-7-90

(This space for Federal or State office use)

APPROVED BY

William C. Young

TITLE

Assistant District Manager
for Minerals

DATE

2/12/90

APPROVE w/ change of op. by E. Neibauer

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

| | |
|-------|-------------------------------------|
| 1-LCR | <input checked="" type="checkbox"/> |
| 2-DTS | <input checked="" type="checkbox"/> |
| 3-VLC | <input checked="" type="checkbox"/> |
| 4-RJF | <input checked="" type="checkbox"/> |
| 5-RWM | <input checked="" type="checkbox"/> |
| 6-LCR | <input checked="" type="checkbox"/> |

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-26-90)

| | | | |
|-------------------|-------------------------------------|------------------------|-----------------------------------|
| TO (new operator) | <u>EPS RESOURCES CORPORATION</u> | FROM (former operator) | <u>GEOPHYSICAL SURVEY COMPANY</u> |
| (address) | <u>5655 SOUTH YOSEMITE, STE 460</u> | (address) | <u>2250 TIFFANY DRIVE</u> |
| | <u>ENGLEWOOD, CO 80111</u> | | <u>GRAND JUNCTION, CO 81503</u> |
| | <u>DALE ANNE KESSLER</u> | | <u>DON ARMENTROUT</u> |
| | <u>phone (303) 721-7920</u> | | <u>phone (303) 241-9755</u> |
| | <u>account no. N 2025</u> | | <u>account no. N3315</u> |

Well(s) (attach additional page if needed):

| | | | | |
|-------------------------------|------------|---------------|-------------------------------|-------------------|
| Name: <u>**SEE ATTACHED**</u> | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec. 2-27-91)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec. 2-27-91)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: .
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below. (Approved 8-22-90)
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-1-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form). per EPS Resources, please leave entities as is. (3-4-91)
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. 3-5-91
2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: March 11 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

Btm-moab - Approved changes on 8-17-90 & 8-22-90 eff. 7-26-90 (Verlene Butts)

BUREAU OF LAND MANAGEMENT

See below

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)OIL WELL ☒ GAS WELL ☒ OTHER ☐

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

VARIOUS

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

*T20 R22 E**T21 S R23 E*

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

2. NAME OF OPERATOR

SATURN RESOURCES CORP.

3. ADDRESS OF OPERATOR

PO BOX 870171

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

SEE ATTACHED

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, AT, CR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

FILL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DRAINAGE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*WE HAVE PURCHASED THE LEASES + PROPERTIES LISTED ON ATTACHED EXHIBITS.**PURCHASED FROM MASTER PETROLEUM + DEVELOPMENT AND ABRAHAM R. GLADSTONE * EPS RESOURCES CORP. &**WE ARE OPERATORS OF THESE LEASES + WELLS WTS OF 8-1-91**THERE IS ONE ADDITIONAL LEASE WHICH WE DO NOT HAVE INFORMATION ON. IT IS LEASE # UTY 7845.**IT HAS 1 GAS WELL ON IT - JACOBS #1 WELL * HEDDEN + HARRISON*

I hereby certify that the foregoing is true and correct

SIGNED

B. Lynn Simpson

TITLE

Vice President

DATE

10-7-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

SEE ATTACHED

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

| | |
|----------------------|-----------|
| 12. COUNTY OR PARISH | 13. STATE |
|----------------------|-----------|

12. COUNTY OR PARISH Grand County UTAH

NOTICE OF INTENTION TO:

(Other)

CHANCE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIR WELL

(Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

CHANGE OF OPERATOR

Saturn Res. Corp is taking over operations of the above captioned well.

Saturn Res. Corp is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT0841.

Wells: 1-355 A
3-355
1-355

8/9/11

RECEIVED

OCT 30 1991

DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE VICE PRESIDENT

DATE 9-3-97

(This space for Federal or State office use)

Assistant District Manager

APPROVED BY William C. [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE for Minerals

DATE 10/25/91

CONFIDENTIAL

***See Instructions on Reverse Side**

APPROVE w/ Cond. for Change of Operator: ecj 10/18/91 ALJ 10/25/91
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

| | |
|-------|-------|
| 1-LEK | 7-LEK |
| 2-DTS | |
| 3-VLC | |
| 4-RJF | ✓ |
| 5-RWM | ✓ |
| 6-ADA | |

ach all documentation received by the division regarding this change.
 tial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold) ☐ Designation of Agent
 Designation of Operator ☐ Operator Name Change Only

e operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-91)

| | | | |
|----------------|-------------------------------|------------------------|-------------------------------|
| (new operator) | <u>SATURN RESOURCES CORP.</u> | FROM (former operator) | <u>EPS RESOURCES CORP.</u> |
| (address) | <u>P. O. BOX 870171</u> | (address) | <u>5655 S. YOSEMITE, #460</u> |
| | <u>DALLAS, TX 75287</u> | | <u>ENGLEWOOD, CO 80111</u> |
| | <u>R. LYNN DEMPSEY</u> | | <u>DALE ANNE KESLER</u> |
| | phone <u>(214) 418-1701</u> | | phone <u>(303) 721-7920</u> |
| | account no. <u>N 1090</u> | | account no. <u>N 2025</u> |

ll(s) (attach additional page if needed):

| | | | | |
|-----------------------------------|--------------------------|----------------------|---|-----------------------------|
| name: <u>FEDERAL 1-355A/CDMTN</u> | API: <u>43-019-31265</u> | Entity: <u>10941</u> | Sec <u>9</u> Twp <u>20S</u> Rng <u>23E</u> | Lease Type: <u>U-6355-B</u> |
| name: <u>FEDERAL 3-355/DKTA</u> | API: <u>43-019-30123</u> | Entity: <u>10947</u> | Sec <u>9</u> Twp <u>20S</u> Rng <u>23E</u> | Lease Type: <u>U-6355-B</u> |
| name: <u>FEDERAL 1-355/BUKHN</u> | API: <u>43-019-30115</u> | Entity: <u>240</u> | Sec <u>9</u> Twp <u>20S</u> Rng <u>23E</u> | Lease Type: <u>U-6355-B</u> |
| name: <u>ROBIN G 24-1/CDMTN</u> | API: <u>43-019-31255</u> | Entity: <u>10837</u> | Sec <u>24</u> Twp <u>20S</u> Rng <u>23E</u> | Lease Type: <u>U-58207</u> |
| name: <u>ROBIN G 24-4/MRSN</u> | API: <u>43-019-31261</u> | Entity: <u>10963</u> | Sec <u>24</u> Twp <u>20S</u> Rng <u>23E</u> | Lease Type: <u>U-58207</u> |
| name: <u>CP 1-5/DKTA</u> | API: <u>43-019-30674</u> | Entity: <u>566</u> | Sec <u>1</u> Twp <u>21S</u> Rng <u>23E</u> | Lease Type: <u>U-17309</u> |
| name: <u>CP 1-4/DKTA</u> | API: <u>43-019-30671</u> | Entity: <u>566</u> | Sec <u>1</u> Twp <u>21S</u> Rng <u>23E</u> | Lease Type: <u>U-17309</u> |

PERATOR CHANGE DOCUMENTATION

1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Ref. 10-7-91) (Ref. 10-18-91) (Rec'd BLM approved Sundries 10-30-91)

2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 10-7-91) (Rec'd BLM approved Sundries 10-30-91)

3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____

4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.

5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (11-5-91)

6 6. Cardex file has been updated for each well listed above. (11-6-91)

7 7. Well file labels have been updated for each well listed above. (11-6-91)

8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (11-5-91)

9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

TY REVIEW.

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 1991. If yes, division response was made by letter dated 1991.

INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 1991, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

ING

1. All attachments to this form have been microfilmed. Date: Nov 8 1991.

2. Copies of all attachments to this form have been filed in each well file.

3. The original of this form and the original attachments have been filed in the Operator Change file.

MENTS

911028 Btm/Moab Approved on 10-25-91 eff. 8-1-91. (see Btm approved sundries rec'd 10-30-91)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

| | |
|---|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Wells <input checked="" type="checkbox"/> Gas Wells <input checked="" type="checkbox"/> Other <u>Right-of-Ways</u> | 5. Lease Serial No. <u>See Attached List</u> |
| 2. Name of Operator <u>Falcon Energy, LLC</u> | 6. If Indian, Allottee or Tribe Name <u>-</u> |
| 3a. Address <u>4103 So. 500 W. Salt Lake City, Utah 84123</u> | 7. If Unit or CA/Agreement, Name and/or No. <u>-</u> |
| 3b. Phone No. (include area code) <u>801-269-0701</u> | 8. Well Name and No. <u>See Attached</u> |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>See Attached List</u> | 9. API Well No. <u>See Attached</u> |
| | 10. Field and Pool, or Exploratory Area <u>Greater Cisco Area</u> |
| | 11. County or Parish, State <u>Grand, Utah</u> |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |
| | <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator Effective 11/29/2000
Falcon Energy, LLC is taking over operations of the attached list of wells and rights-of-way.
Falcon Energy, LLC is responsible under the terms and conditions of the leases for operations conducted on the leased lands or rights-of-way or portions thereof.
Bond coverage for the wells will be provided by BLM Bond No. UT1049

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Signature Douglas H. Bowler Title Manager
Date 12-6-00
DIVISION OF OIL, GAS AND MINING

Approved by William H. Hargis Title Assistant Field Manager Date 2/2/01
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Division of Resources

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Falcon Energy, LLC
Well Nos: List Attached
Leases: List Attached
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Falcon Energy, LLC is considered to be the operator of the attached list of wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1049 (Principal - Falcon Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Falcon Energy, LLC is already recognized as the operator of wells 9-3, 9-5 and 9-6 on lease UTU42223.

Falcon is already recognized as the operator of well 9-1, which is located on lease UTU75536; not UTU44440 as referenced on the attached list. Lease UTU75536 was created effective August 1, 1996, by segregation out of lease UTU44440, and is held by Great West Natural Gas of Grand Junction, Colorado.

Pursuant to a conversation between representatives of Falcon Energy, LLC and BLM, Falcon also assumes operations of well M6-130 on lease UTU58207.

The transfer of all rights-of-way will be addressed separately, and are not included in this approval.

Listing of wells by lease, well name, API number, and percentage of well ownership by Saturn Resources and Ray Lynn Dempsey as reflected in Grand County Court, Utah, records.

| <u>Lease #</u> | <u>Well Name</u> | <u>API Well #</u> | <u>Oil/Gas</u> | <u>Ownership</u> |
|-------------------------------------|--|-------------------|----------------|------------------|
| Ownership - Ray Lynn Dempsey | | | | |
| UTU-012362-B | Chase Grossman #1 <i>Sec. 31, T. 19S., R. 24 E</i> | 430191501400S01 | Gas | 100 % |
| Ownership - Saturn Resources | | | | |
| UTU-30956 | <i>Sec. 9</i> MPD 9-2 | 430193121600S01 | Oil | 100% |
| | <i>Sec. 9</i> MPD 9-2B | 430193128100S01 | Gas | 100 % |
| | <i>Sec. 10</i> MPD 10-2C <i>T. 21S., R. 23E.</i> | 430193127600S01 | Gas | 70 % |
| UTU-30956A | Cisco Fed #1 <i>Sec. 10, T. 21S., R. 23E</i> | 430193047500S01 | Oil | 100 % |
| UTU-6355-B | Fed 1-355 | 430193011500S01 | Gas | 100% |
| | Fed 1-355-A | 430193126500S01 | Gas | 100% |
| | Fed 3-355 <i>Sec. 9, T. 20S., R. 23 E.</i> | 430193012300S01 | Gas | 100% |
| UTU-011879-A | Swanson Fed 31-72 <i>Sec. 31, T. 20S., R. 24 E.</i> | 430191577100S01 | Gas | 100% |
| UTU-27403 | Fed 30-88X | 430193000600S01 | Gas | 100% |
| | Martha #4 | 430193121200S01 | Gas | 100% |
| | Martha #1 <i>Sec. 30, T. 20S., R. 24 E.</i> | 430193102400S01 | Gas | 100% |
| UTU-148172 | MPD 15-2 <i>Sec. 15, T. 21S., R. 23 E.</i> | 430193127700S01 | Oil/Gas | 100% |
| UTU-17245-A | Fed Cisco #3 | 430193040400S01 | Gas | 100% |
| | Fed Cisco #1 <i>Sec. 27, T. 20S., R. 23 E.</i> | 430193045600S01 | Oil/Gas | 100% |
| UTU-7623 | <i>Sec. 24</i> Fed 24-1 | 430193051000S01 | Gas | 100% |
| | <i>Sec. 8</i> Thompson Fed #8 | 430193014800S01 | Gas | 100% |
| | <i>Sec. 25</i> Jacobs Fed 1-25 | 430193048600S01 | Oil | 80% |
| | <i>Sec. 13</i> Thompson 2-A | 430193118200S01 | Gas | 100% |
| | <i>Sec. 13</i> Len 13-3 | 430193121700S01 | Oil | 100% |
| | <i>Sec. 24</i> Cisco Springs 24-3 | 430193117900S01 | Gas | 97% |
| | <i>Sec. 24</i> Len 24-4 <i>T. 20S., R. 23 E.</i> | 430193122300S01 | Gas | 97% |
| UTU-17309 | W K #1 | 430193026600S01 | Oil | 100% |
| | W.K. #2 | 430193027000S01 | Gas | 100% |
| | W.K. #3 | 430193026700S01 | Oil | 100% |
| | W.K. 1-13 | 430193042000S01 | Oil | 100% |
| | 1-14 | 430193029900S01 | Oil | 100% |
| | CP 1-5 | 430193067400S01 | Gas | 100% |
| | CP 1-4 <i>Sec. 1, T. 21S., R. 23 E.</i> | 430193067100S01 | Oil | 100% |

| <u>Lease #</u> | <u>Well Name</u> | <u>API Well #</u> | <u>Oil/Gas</u> | <u>Ownership</u> |
|----------------|---------------------------|-------------------|----------------|------------------|
| UTU-58207 | Robin G 24-4 | 430193126100S01 | Oil | 100% |
| | Robin G 24-1 | 430193125500S01 | Gas | 100% |
| | Mt-1 30 | 4301931346 | | |
| | Sec. 24, T. 20S, R. 23 E. | | | |

Wells on leases held by other companies:

| | | | | |
|--|--------------------------|-----------------|---------|-----|
| UTU- ⁷⁵⁵³⁶ 44440 * | TXO Springs 9-1 | 430193071300S01 | Gas | 75% |
| | Sec. 9, T. 20S, R. 23 E. | | | |
| UTU-042223* | Inland Fuels 9-6 | 430193114200S01 | Gas | 50% |
| | Inland Fuels 9-5 | 430193108500S01 | Gas | 50% |
| | Cisco SS 9-3 | 430193104800S01 | Gas | 70% |
| | Sec. 9, T. 20S, R. 23 E. | | | |
| UTU-6791** | Mustang 3-1 | 430193112800S01 | Oil/Gas | 90% |
| | Sec. 3, T. 20S, R. 23 E. | | | |

* Lessee of Record - Ambra Oil & Gas

** Lessee of Record - Amoco

STATE OF OKLAHOMA

COUNTY OF OKLAHOMA

)
) SS:
)

On this 29th day of November, 2000, before me the undersigned notary public in and for the county and state aforesaid, personally appeared Janice D. Loyd, Trustee to me known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument, as trustee of the estates of Saturn Resources, Inc., case number BK-97-15213-BH and Ray Lynn Dempsey, case number BK-99-16587-BH, and acknowledged to me that she executed the same as her free and voluntary act for the use and purposes therein set forth.

Given under my hand and seal the day and year first above written.

Shirley Theising
Notary Public

My Commission Expires:

5-16-01

OPERATOR CHANGE WORKSHEET

ROUTING

| | | |
|--------|--|--------------------|
| 1. GLH | | 4-KASL ✓ |
| 2. CDW | | 5- 40 ✓ |
| 3. JLT | | 6-FILE |

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **11-29-2000**

| |
|------------------------------|
| FROM: (Old Operator): |
| SATURN RESOURCES CORPORATION |
| Address: P. O. BOX 372 |
| |
| SPRINGBORO, OH 45066 |
| Phone: 1-(937)-438-3243 |
| Account N1090 |
| |

| |
|------------------------------|
| TO: (New Operator): |
| FALCON ENERGY LLC |
| Address: 55 SOUTH HIGHWAY 89 |
| |
| NORTH SALT LAKE, UT 84054 |
| Phone: 1-(801)-936-2222 |
| Account N6710 |
| |

CA No.

Unit:

WELL(S)

| NAME | API NO. | ENTITY NO. | SEC. TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|---------------------------|--------------|------------|--------------|------------|-----------|-------------|
| CHASE GROSSMAN 1 | 43-019-15014 | 8174 | 31-19S-24E | FEDERAL | GW | S |
| FEDERAL 1-355 | 43-019-30115 | 240 | 09-20S-23E | FEDERAL | OW | S |
| FEDERAL 1-355A | 43-019-31265 | 10941 | 09-20S-23E | FEDERAL | GW | S |
| FEDERAL 3-355 | 43-019-30123 | 10947 | 09-20S-23E | FEDERAL | GW | S |
| THOMAS FEDERAL 8 | 43-019-30148 | 565 | 13-20S-23E | FEDERAL | GW | S |
| THOMAS 2-A | 43-019-31182 | 572 | 13-20S-23E | FEDERAL | GW | S |
| LEN 13-3 | 43-019-31217 | 572 | 13-20S-23E | FEDERAL | GW | S |
| M6-130 | 43-019-31346 | 12343 | 24-20S-23E | FEDERAL | GW | TA |
| FEDERAL 24-1 | 43-019-30510 | 569 | 24-20S-23E | FEDERAL | GW | S |
| JACOBS FEDERAL 1-25 | 43-019-30486 | 568 | 25-20S-23E | FEDERAL | OW | P |
| CISCO 3 | 43-019-30404 | 4500 | 27-20S-23E | FEDERAL | GW | S |
| FEDERAL CISCO 1 | 43-019-30456 | 4500 | 27-20S-23E | FEDERAL | GW | S |
| FEDERAL 30-88X | 43-019-30006 | 9659 | 30-20S-24E | FEDERAL | GW | S |
| MARTHA 4 | 43-019-31212 | 9655 | 30-20S-24E | FEDERAL | GW | S |
| MARTHA 1 | 43-019-31024 | 9655 | 30-20S-24E | FEDERAL | GW | S |
| SWANSON FEDERAL UTI 31-72 | 43-019-15771 | 9653 | 31-20S-24E | FEDERAL | GW | S |
| MPD 9-2 | 43-019-31216 | 9801 | 09-21S-23E | FEDERAL | GW | S |
| MPD 9-2B | 43-019-31281 | 9801 | 09-21S-23E | FEDERAL | GW | S |
| MPD 10-2C | 43-019-31276 | 9801 | 10-21S-23E | FEDERAL | OW | S |
| MPD 15-2 | 43-019-31277 | 11003 | 15-21S-23E | FEDERAL | GW | S |

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/08/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 02/08/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/12/2001

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u> | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: Running Foxes Petroleum, Inc. <u>N2195</u> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 7060 B South Tucson CITY Centennial STATE CO ZIP 80112 | | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: (720) 377-0923 | | 8. WELL NAME and NUMBER: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>100' x 100' x 100'</u> | | 9. API NUMBER: |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>N 21 E 10 S 2 E</u> | | 10. FIELD AND POOL, OR WILDCAT: |
| COUNTY: <u>Grand</u> | | STATE: <u>UTAH</u> |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>May 15, 2006</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

| | |
|--|------------------------|
| NAME (PLEASE PRINT) <u>Neil D. Sharp</u> | TITLE <u>Geologist</u> |
| SIGNATURE <u>Neil D. Sharp</u> | DATE <u>05/23/06</u> |

(This space for State use only)

APPROVED 12/14/2006

(5/2000) Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
MAY 31 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

| |
|---|
| 5. Lease Serial No. UTU 6355 UTU 6355B |
| 6. If Indian, Allottee or Tribe Name |
| 7. If Unit or CA/Agreement, Name and/or No. |
| 8. Well Name and No. Federal 1-355 |
| 9. API Well No. 43019 - 30115 |
| 10. Field and Pool, or Exploratory Area CISCO SPRINGS |
| 11. County or Parish, State GRAND COUNTY, UTAH |

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

| | |
|--|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | |
| 2. Name of Operator RUNNING FOXES PETROLEUM, INC. | |
| 3a. Address 7060 B SO. TUCSON WAY CENTENNIAL, CO. 80112 | 3b. Phone No. (include area code) 303-617-7242 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE NE Sec 9 T 20 S - R 23 E | |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed. and the operator has determined that the site is ready for final inspection.)

RUNNING FOXES PETROLEUM, INC. IS TAKING OVER OPERATIONS OF THE ABOVE CAPTIONED WELL(S).

RUNNING FOXES PETROLEUM, INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.

BOND COVERAGE FOR THIS WELL SILL BE PROVIDED BY BLM BOND NO. UTB000207.

EFFECTIVE DATE: 5/15/2006

| | |
|--|------------------------------|
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) GREG SIMONDS | Title V.P. OPERATIONS |
| Signature | Date 05/30/2006 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|---|------------------------|
| Approved by ACCEPTED | Division of Resources Moab Field Office | Date 6/12/06 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED **RECEIVED**
JUN 19 2006

Running Foxes Petroleum, Inc.
Well Nos. 1-355, 1-355A, 3-355
Section 9, T20S, R23E
Lease UTU6355B
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above wells effective May 15, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000207 (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u> | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: Falcon Energy LLC | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 1383 Bridal Path Court CITY Fruita STATE CO ZIP 81521 | | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: (970) 234-8095 | | 8. WELL NAME and NUMBER: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: | | 9. API NUMBER: |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 10. FIELD AND POOL, OR WILDCAT: |
| COUNTY: Grand | | STATE: UTAH |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/15/2006</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

| | |
|--|----------------------|
| NAME (PLEASE PRINT) <u>Wayne Stant</u> | TITLE <u>Manager</u> |
| SIGNATURE <u>Wayne O Stant</u> | DATE <u>11-14-06</u> |

(This space for State use only)

APPROVED 12/14/2006

Earlene Russell

(5/2000) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

DEC 07 2006

DIV. OF OIL, GAS & MINING

FALCON ENERGY LLC (N6710) TO RUNNING FOXES PETROLEUM, INC (N2195)

| well_name | sec | tpw | rng | api | entity | lease | well | stat | qtr_qtr | l_num | op no |
|---------------------------|-----|------|------|------------|--------|---------|------|------|---------|--------------|-------|
| CHASE GROSSMAN 1 | 31 | 190S | 240E | 4301915014 | 8174 | Federal | GW | S | SENE | UTU-012362B | N6710 |
| SWANSON FEDERAL UTI 31-72 | 31 | 200S | 240E | 4301915771 | 9653 | Federal | GW | S | NENE | UTU-011879A | N6710 |
| FEDERAL 30-88X | 30 | 200S | 240E | 4301930006 | 9659 | Federal | GW | S | SESE | UTU-027403 | N6710 |
| FEDERAL 1-355 | 09 | 200S | 230E | 4301930115 | 240 | Federal | OW | P | SENE | UTU-6355B | N6710 |
| FEDERAL 3-355 | 09 | 200S | 230E | 4301930123 | 10947 | Federal | GW | S | NENE | UTU-6355B | N6710 |
| THOMAS FED 8 | 13 | 200S | 230E | 4301930148 | 565 | Federal | GW | S | NESE | UTU-7623 | N6710 |
| ROBERT S WEST WK 1 | 01 | 210S | 230E | 4301930266 | 566 | Federal | OW | P | SWSW | UTU-17309 | N6710 |
| WK 3 | 01 | 210S | 230E | 4301930267 | 566 | Federal | OW | S | SWNW | UTU-17309 | N6710 |
| WK 2 | 01 | 210S | 230E | 4301930270 | 566 | Federal | GW | S | SWSE | UTU-17309 | N6710 |
| W-KOLMAN FED 1-14 | 01 | 210S | 230E | 4301930299 | 566 | Federal | OW | S | SWNE | UTU-17309 | N6710 |
| JACOBS 1 | 13 | 200S | 230E | 4301930378 | 567 | Federal | GW | P | SWSW | UTU-7945 | N6710 |
| CISCO 3 | 27 | 200S | 230E | 4301930404 | 4500 | Federal | GW | S | NENW | UTU-17245A | N6710 |
| WK 1-13 | 01 | 210S | 230E | 4301930420 | 566 | Federal | OW | S | SESW | UTU-17309 | N6710 |
| FED CISCO 1 | 27 | 200S | 230E | 4301930456 | 4500 | Federal | GW | S | SENE | UTU-17245A | N6710 |
| FEDERAL LANSDALE 3 | 29 | 200S | 240E | 4301930458 | 9185 | Federal | OW | P | SWNE | UTU-7218 | N6710 |
| CISCO FEDERAL 1 | 10 | 210S | 230E | 4301930475 | 8171 | Federal | GW | P | SWSE | UTU-30956A | N6710 |
| JACOBS FED 1-25 | 25 | 200S | 230E | 4301930486 | 568 | Federal | OW | P | SENE | UTU-7623 | N6710 |
| FEDERAL 24-1 | 24 | 200S | 230E | 4301930510 | 569 | Federal | GW | S | SESW | UTU-7623 | N6710 |
| PETRO FED 15-3 | 15 | 210S | 230E | 4301930523 | 8212 | Federal | GW | S | SENE | UTU-75141 | N6710 |
| PETRO 15-5-80A | 15 | 210S | 230E | 4301930611 | 2241 | Federal | GW | P | NWNE | UTU-75141 | N6710 |
| CP 1-4 | 01 | 210S | 230E | 4301930671 | 566 | Federal | OW | P | SESW | UTU-17309 | N6710 |
| CP 1-5 | 01 | 210S | 230E | 4301930674 | 566 | Federal | GW | PA | SESW | UTU-17309 | N6710 |
| FEDERAL 2-037 | 03 | 200S | 230E | 4301930864 | 250 | Federal | OW | P | SESW | UTU-19037 | N6710 |
| KATHY 1 | 24 | 200S | 230E | 4301930906 | 8183 | Federal | GW | S | NWSE | UTU-15049 | N6710 |
| HOPE 2 | 24 | 200S | 230E | 4301930907 | 640 | Federal | OW | S | NWNE | UTU-17610 | N6710 |
| NICOL 1 | 24 | 200S | 230E | 4301930908 | 8184 | Federal | GW | S | SWSE | UTU-75894 | N6710 |
| HOPE 4 | 24 | 200S | 230E | 4301930909 | 11170 | Federal | GW | S | NENE | UTU-17610 | N6710 |
| FEDERAL 3-037 | 03 | 200S | 230E | 4301930992 | 13039 | Federal | OW | S | SESW | UTU-19037 | N6710 |
| FED PIONEER 2A | 13 | 200S | 230E | 4301930993 | 10976 | Federal | GW | P | SESW | UTU-0148171B | N6710 |
| FEDERAL 7-037 | 03 | 200S | 230E | 4301931015 | 250 | Federal | OW | S | SWSE | UTU-19037 | N6710 |
| MARTHA 1 | 30 | 200S | 240E | 4301931024 | 9655 | Federal | GW | S | NWNW | UTU-027403 | N6710 |
| CISCO SS 15-8 | 15 | 200S | 230E | 4301931052 | 2285 | Federal | OW | S | NWSE | UTU-64270 | N6710 |
| CISCO SPRINGS B 1 | 15 | 200S | 230E | 4301931065 | 6683 | Federal | OW | S | NESE | UTU-62845 | N6710 |
| CISCO SPRINGS A 1 | 09 | 200S | 230E | 4301931076 | 6682 | Federal | GW | S | NWNE | UTU-62845 | N6710 |
| CISCO SPRINGS B 2 | 15 | 200S | 230E | 4301931115 | 6684 | Federal | GW | S | NESE | UTU-62845 | N6710 |
| MUSTANG 3-1 | 03 | 200S | 230E | 4301931128 | 9860 | Federal | GW | S | SWSW | UTU-6791 | N6710 |
| CISCO SPRINGS 24-3 | 24 | 200S | 230E | 4301931179 | 571 | Federal | GW | PA | NESW | UTU-7623 | N6710 |
| THOMAS 2A | 13 | 200S | 230E | 4301931182 | 572 | Federal | GW | S | SWSE | UTU-7623 | N6710 |
| MARTHA 4 | 30 | 200S | 240E | 4301931212 | 9655 | Federal | GW | P | SWNW | UTU-027403 | N6710 |
| M P D 9-2 | 09 | 210S | 230E | 4301931216 | 9801 | Federal | GW | S | NESE | UTU-30956 | N6710 |
| LEN 13-3 | 13 | 200S | 230E | 4301931217 | 572 | Federal | GW | S | SESE | UTU-7623 | N6710 |
| LEN 24-4 | 24 | 200S | 230E | 4301931223 | 573 | Federal | GW | S | NWSW | UTU-7623 | N6710 |
| ROBIN G NO 24-1 | 24 | 200S | 230E | 4301931255 | 10837 | Federal | GW | P | SENE | UTU-58207 | N6710 |
| ROBIN G 24-4 | 24 | 200S | 230E | 4301931261 | 10963 | Federal | GW | S | SENE | UTU-58207 | N6710 |
| FEDERAL 1-355A | 09 | 200S | 230E | 4301931265 | 10941 | Federal | GW | P | SENE | UTU-6355B | N6710 |
| MPD 10-2C | 10 | 210S | 230E | 4301931276 | 9801 | Federal | OW | P | NWSW | UTU-30956 | N6710 |
| MPD 15-2 | 15 | 210S | 230E | 4301931277 | 11003 | Federal | GW | S | SENE | UTU-0148172 | N6710 |
| MPD 9-2B | 09 | 210S | 230E | 4301931281 | 9801 | Federal | GW | S | NWSE | UTU-30956 | N6710 |
| M6-130 | 24 | 200S | 230E | 4301931346 | 12343 | Federal | OW | P | SENE | UTU-58207 | N6710 |
| POWELSON 1 | 24 | 200S | 230E | 4301931374 | 12893 | Federal | OW | PA | SESE | UTU-75984 | N6710 |
| STOUT 2 | 24 | 200S | 230E | 4301931375 | 12894 | Federal | OW | S | NESE | UTU-75984 | N6710 |
| ROBERTS 1 | 24 | 200S | 230E | 4301931376 | 12895 | Federal | GW | P | SESE | UTU-75894 | N6710 |

4. Is the new operator registered in the State of Utah: YES Business Number: 2022926-0160
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 12/06/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/13/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/13/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: APR. 25 2001

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

5/15/2006

FROM: (Old Operator):

N6710-Falcon Energy, LLC
1137 19 Rd
Fruita, CO 81521-9678
Phone: 1 (970) 858-8252

TO: (New Operator):

N2195-Running Foxes Petroleum, Inc.
7060 B S. Tucson
Centennial, CO 80112
Phone: 1 (720) 377-0923

CA No.

Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/7/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/31/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/6/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 6097088-0143
- 6a. (R649-9-2)Waste Management Plan has been received on: requested 12/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: n/a
- 6c. Reports current for Production/Disposition & Sundries on:
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 6/19/2006 BIA
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 12/14/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/14/2006
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000207
2. Indian well(s) covered by Bond Number: n/a
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
 - a. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Two wells remain in dispute regarding leases and were not moved - 4301930713 TXO Springs 9-1 and 4301931284 FZ 22-3